

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

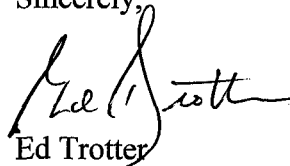
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1052-1
SE/SE, SEC. 1, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-01458
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

NOV 09 2005

DIV. OF OIL, GAS & MINING

CWU 1052-1 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

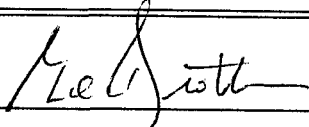
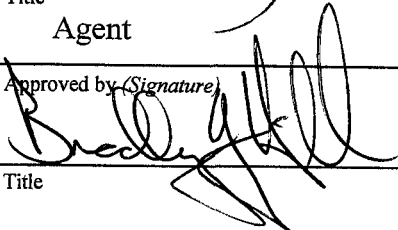
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01458
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1052-1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 553' FSL, 871' FEL <i>638053X SE/SE 40.054390</i> At proposed prod. Zone <i>4435394Y -109.381345</i>		9. API Well No. <i>43-047-37365</i>
14. Distance in miles and direction from nearest town or post office* 17.7 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 553' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 320	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 1, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9630'	12. County or Parish UINTAH
20. BLM/BIA Bond No. on file NM-2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4843.3 FEET GRADED GROUND	13. State UTAH
22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS	24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-10-05
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Federal Approval of this
Action is Necessary

DEPT. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

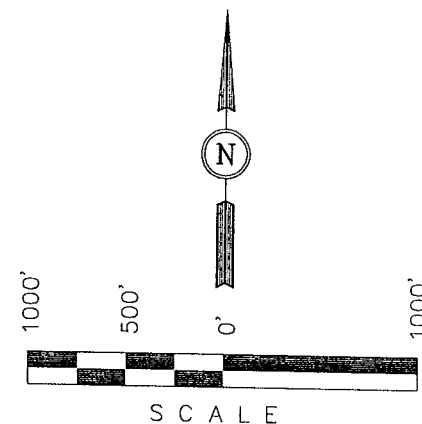
Well location, CWU #1052-1, located as shown in the SE 1/4 SE 1/4 of Section 1, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



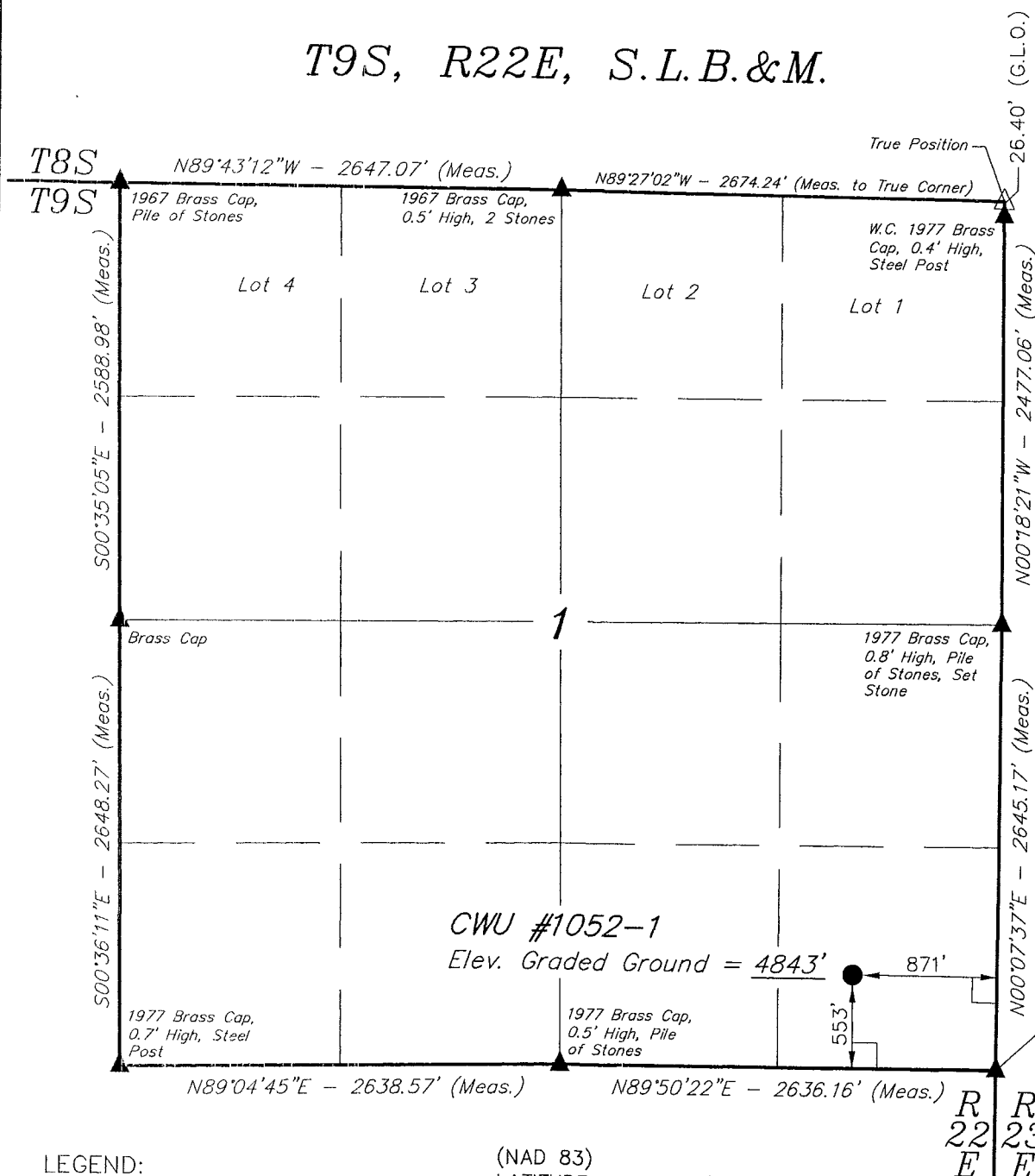
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.




REGISTERED LAND SURVEYOR
REGISTRATION NO. 16139
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-03-05	DATE DRAWN: 08-30-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'33.80" (40.059389)
LONGITUDE = 109°22'55.26" (109.382017)
(NAD 27)
LATITUDE = 40°03'33.93" (40.059425)
LONGITUDE = 109°22'52.81" (109.381336)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1052-1
SE/SE, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,949'
Wasatch	4,933'
Chapita Wells	5,590'
North Horn	6,819'
Island	7,271'
KMV Price River	7,484'
KMV Price River Middle	8,169'
KMV Price River Lower	8,906'
Sego	9,430'

Estimated TD: **9,630' or 200'± below Sego top**

Anticipated BHP: 5,260 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1052-1
SE/SE, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1052-1
SE/SE, SEC. 1, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 142 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

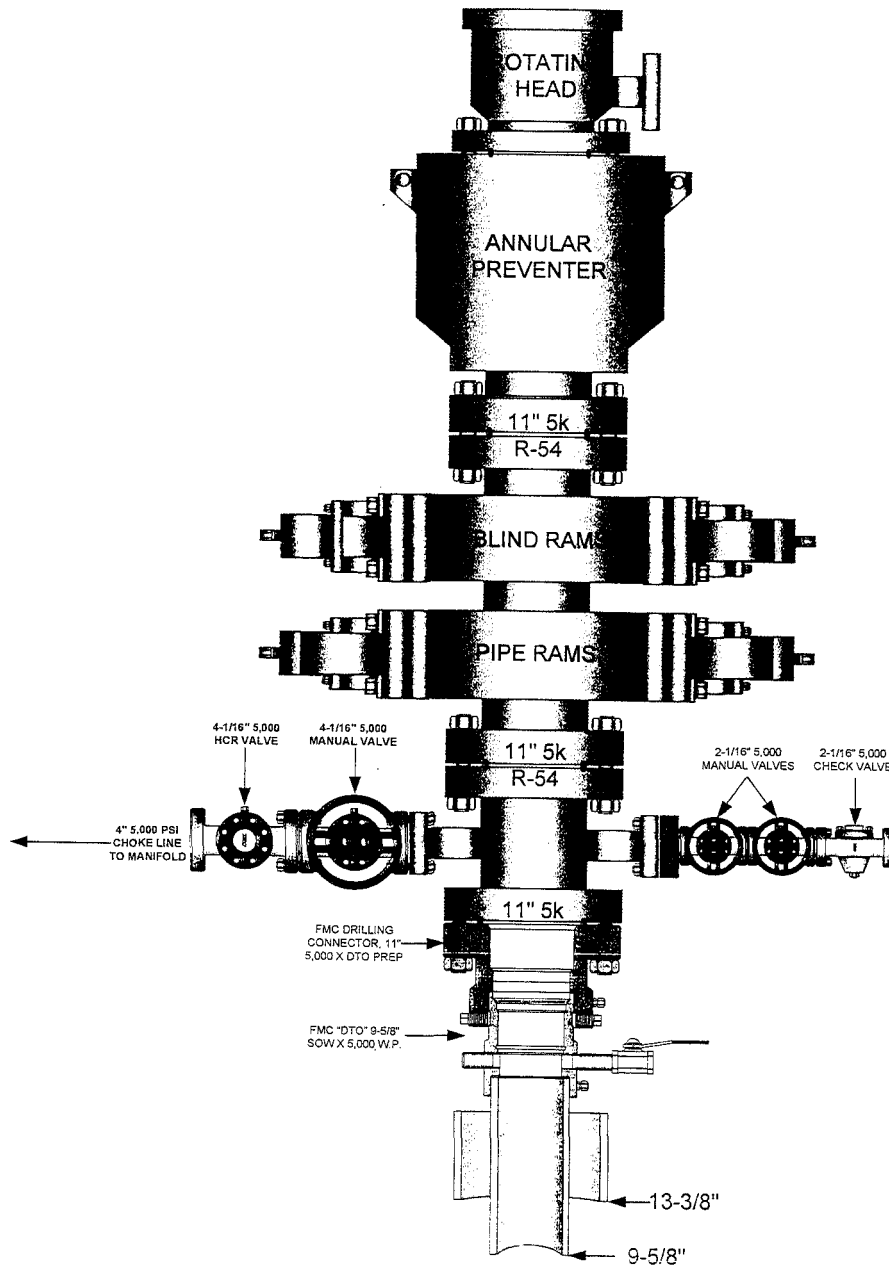
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

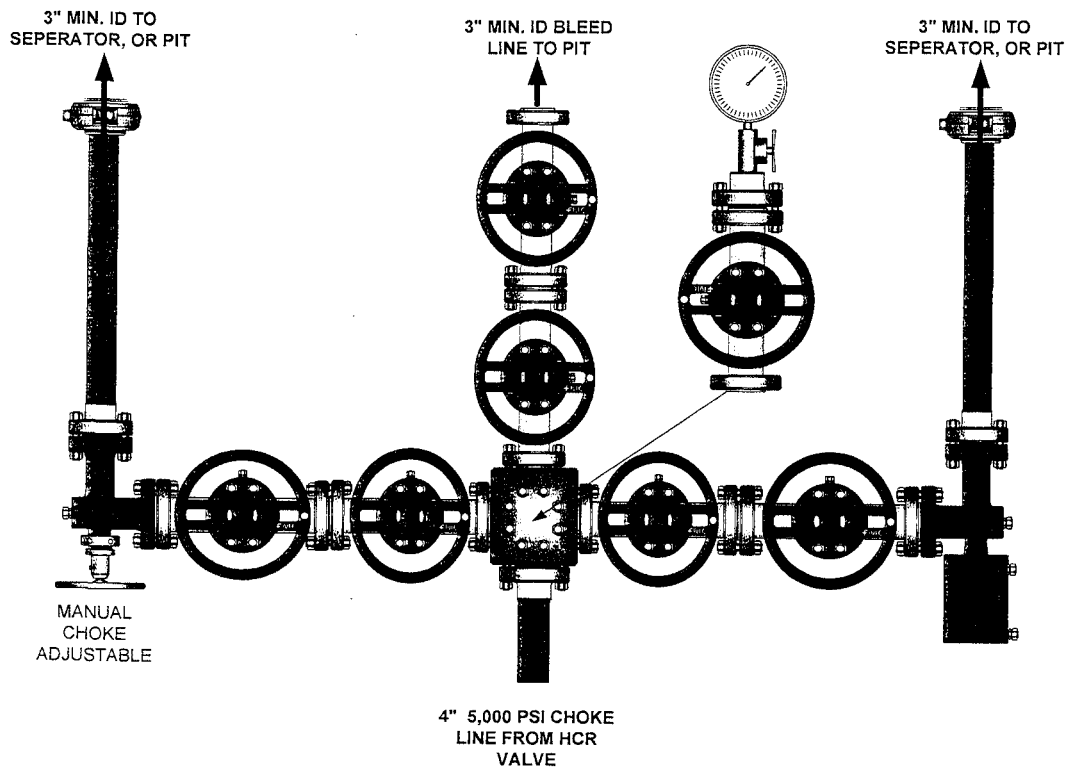
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1052-1</u>
Lease Number:	<u>U-01458</u>
Location:	<u>553' FSL & 871' FEL, SE/SE, Sec. 1, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. **A culvert will be installed in the access road by the Chapita Wells Unit 648-1.** No other culverts, bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 15*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

Hi-Crest Crested Wheatgrass – 9 pounds per acre

Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored along the Northeast side. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

A culvert will be installed in the access road by the Chapita Wells Unit 648-1.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1052-1 Well, located in the SE/SE of Section 1, T9S, R22E, Uintah County, Utah; Lease #U-01458;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-7-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1052-1

SECTION 1, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE #647-1 AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE #647-1 AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE #648-1 AND AN EXISTING ROAD TO THE EAST; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE #644-1 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.7 MILES.

EOG RESOURCES, INC.

CWU #1052-1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.

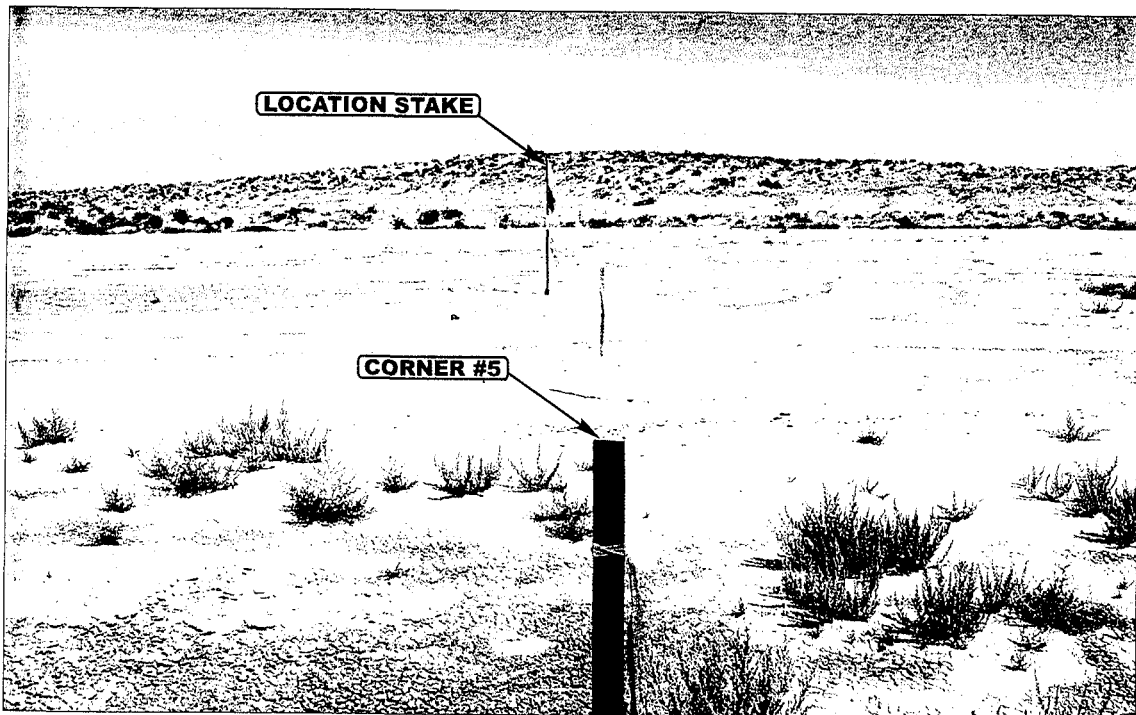


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

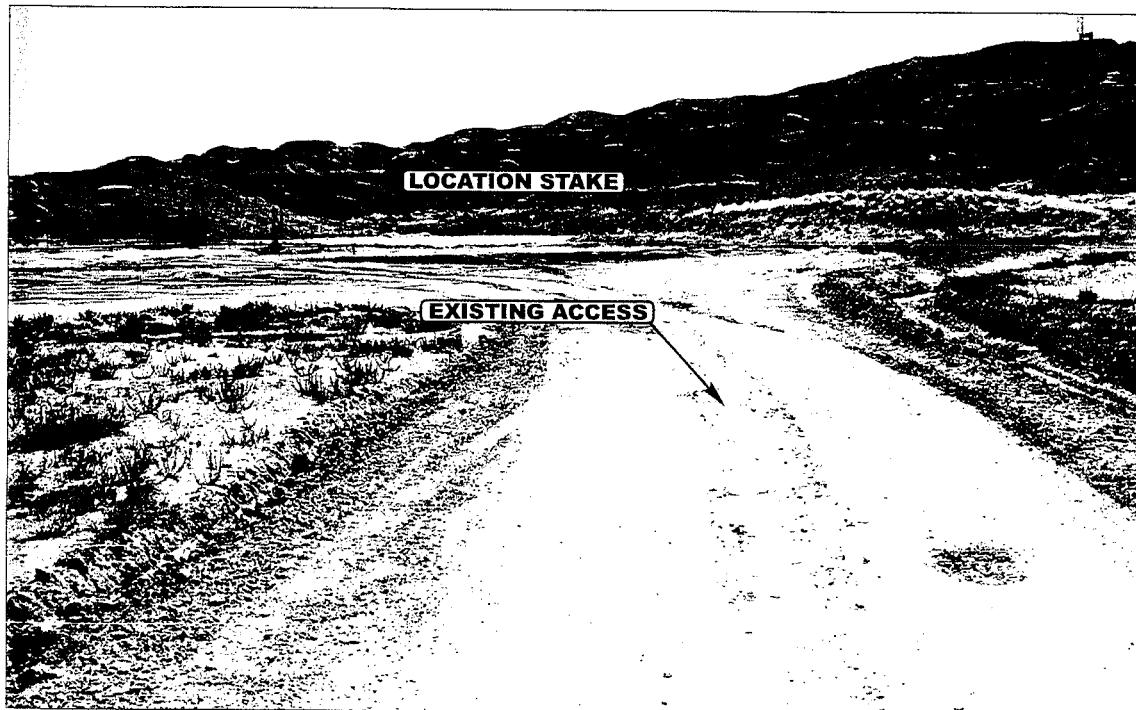


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 10 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

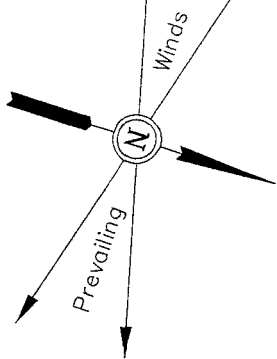
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1052-1
SECTION 1, T9S, R22E, S.L.B.&M.
553' FSL 871' FEL

FIGURE #1



C-1.5'
El. 44.8'

C-0.3'
El. 43.6'

F-1.4'
El. 41.9'

Sta. 0+34

Approx.
Toe of
Fill Slope

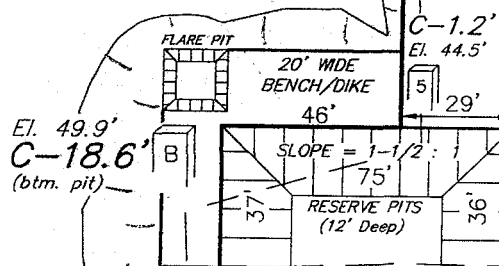
Sta. 0+00

Approx.
Top of
Cut Slope

EXISTING LOCATION
FOR CWU #644-1

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

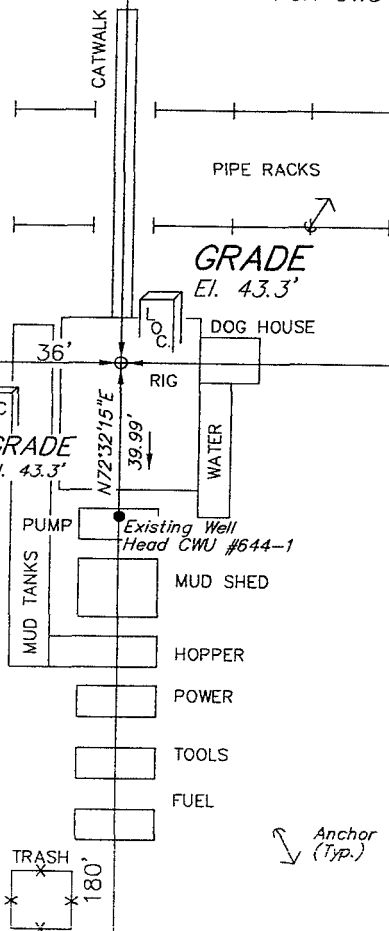


Existing Reserve
Pit Backfill &
Spoils Stockpile

Pit Extension
Total Pit Capacity
W/2' of Freeboard
= 3,510 Bbls ±
Total Pit Volume
= 920 Cu. Yds.

Reserve Pit Backfill
& Spoils Stockpile

EXISTING PIT



Anchor
(Typ.)

STORAGE
TANK

TOILET

FUEL

TRAILER

Existing 3" Pipeline

Topsoil Stockpile

NOTES:

Existing Reserve Pit
Backfill & Spoils Stockpile

FINISHED GRADE ELEV. AT LOC. STAKE = 4843.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

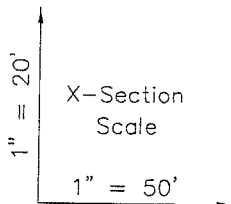
FIGURE #2

TYPICAL CROSS SECTIONS FOR

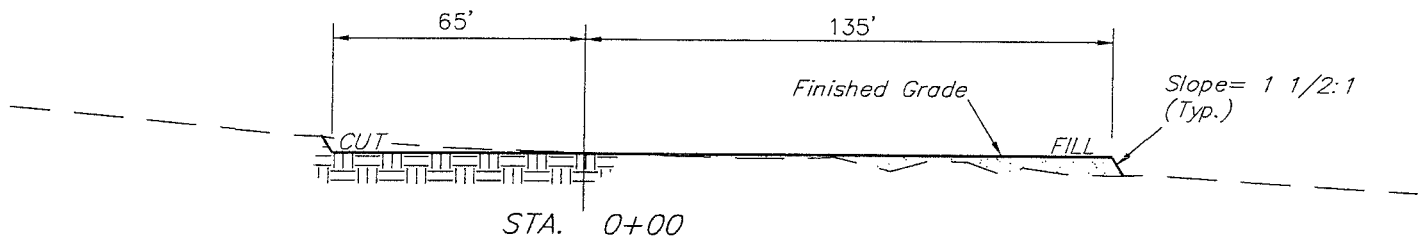
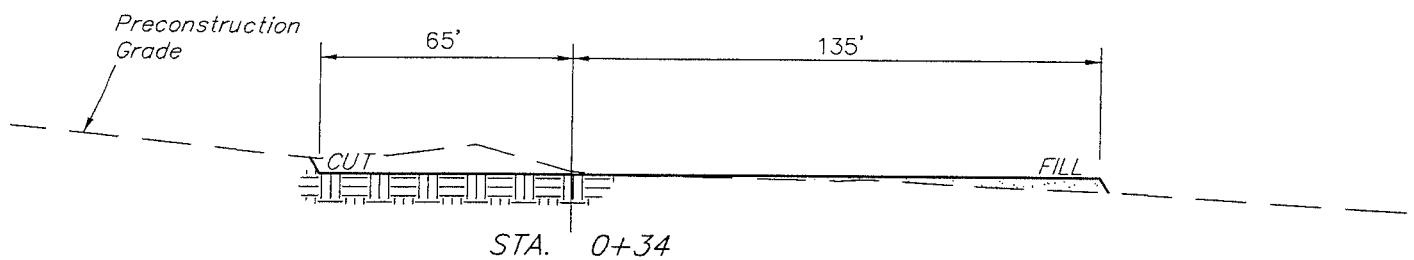
CWU #1052-1

SECTION 1, T9S, R22E, S.L.B.&M.

553' FSL 871' FEL



DATE: 08-30-05
Drawn By: P.M.



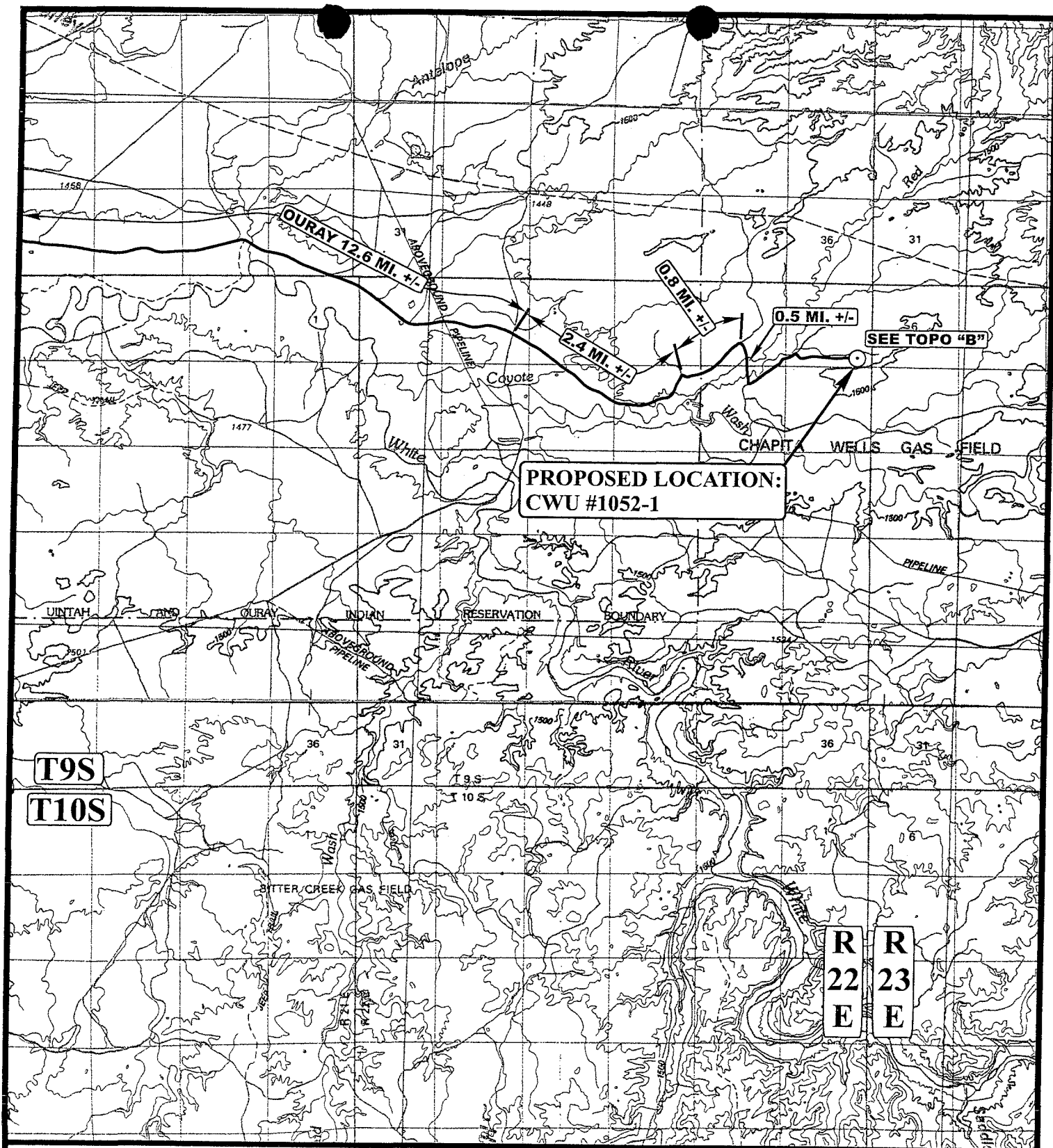
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 290 Cu. Yds.
(New Construction Only)
Remaining Location = 1,670 Cu. Yds.
TOTAL CUT = 1,960 CU.YDS.
FILL = 290 CU.YDS.

EXCESS MATERIAL = 1,670 Cu. Yds.
Topsoil & Pit Backfill = 750 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 920 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1052-1

SECTION 1, T9S, R22E, S.L.B.&M.

553' FSL 871' FEL



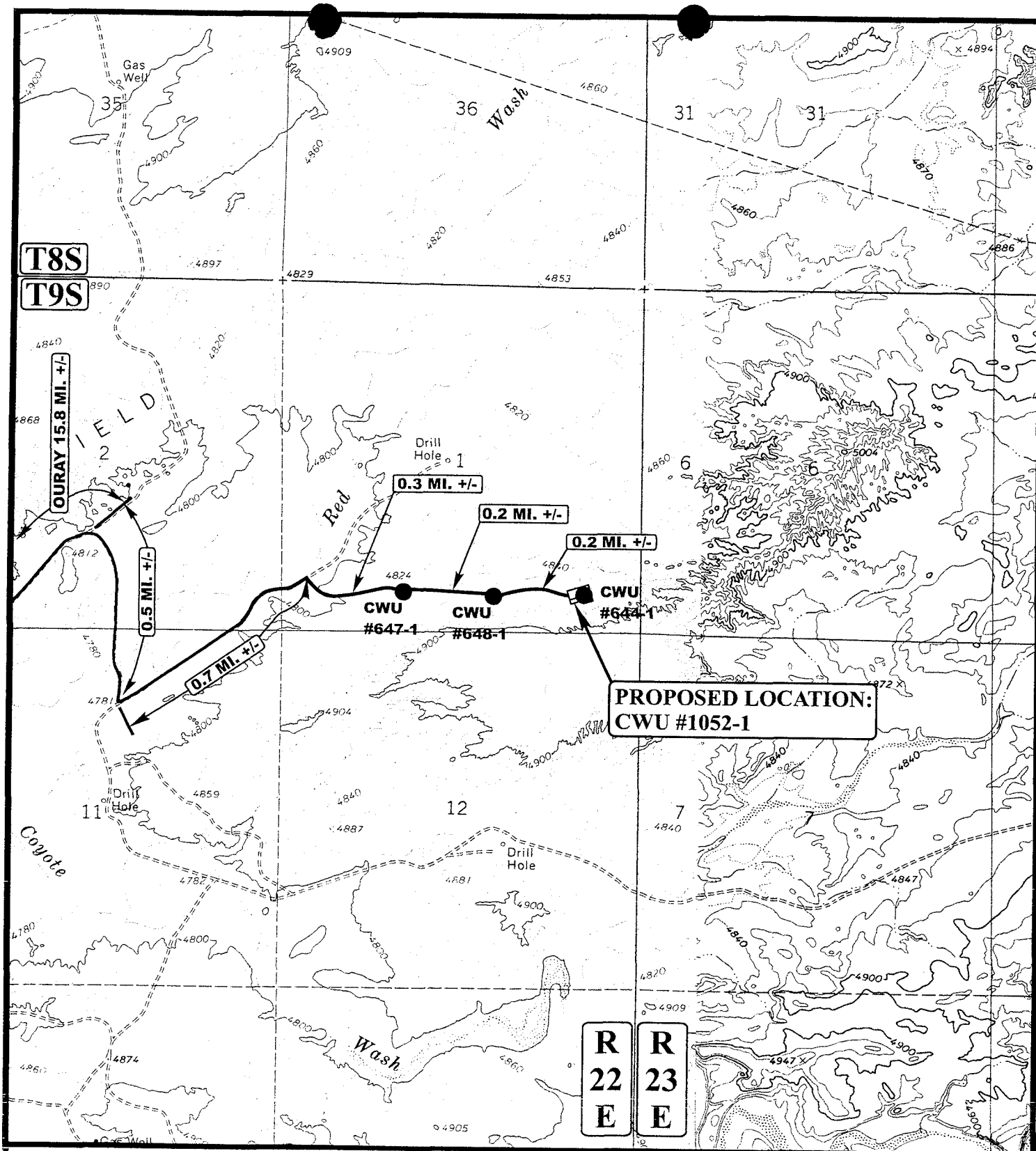
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

**TOPOGRAPHIC
MAP**

08 10 03
MONTH DAY YEAR

SCALE: 1 : 100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

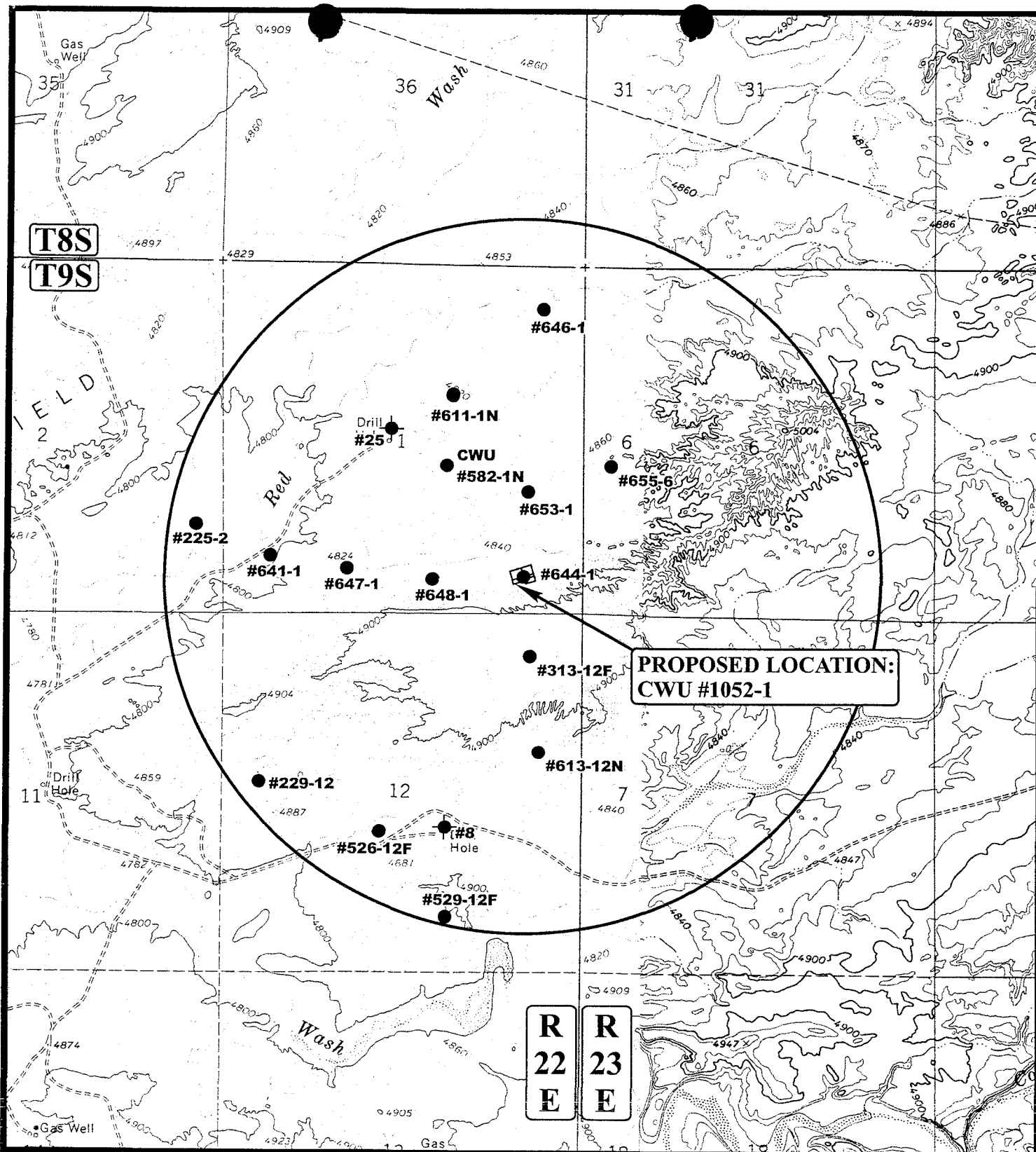


EOG RESOURCES, INC.

CWU #1052-1
SECTION 1, T9S, R22E, S.L.B.&M.
553' FSL 871' FEL

TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1052-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 553' FSL 871' FEL

TOPOGRAPHIC MAP 08 10 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/08/2005

API NO. ASSIGNED: 43-047-37365

WELL NAME: CWU 1052-1

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 01 090S 220E

SURFACE: 0553 FSL 0871 FEL

BOTTOM: 0553 FSL 0871 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01458

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.05939

LONGITUDE: -109.3814

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

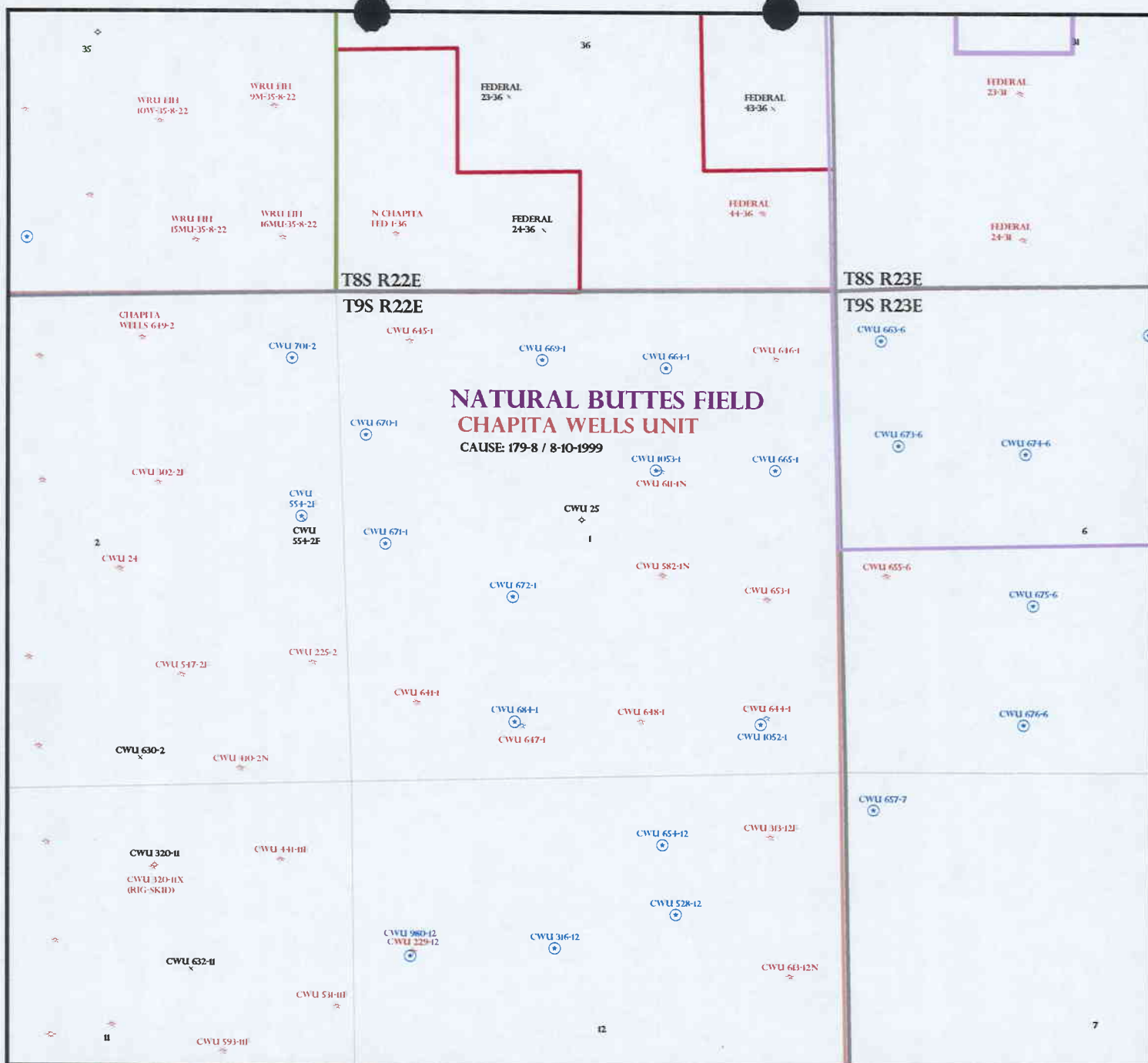
LOCATION AND SITING:

☐ R649-2-3.
Unit CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179.8
Eff Date: 8-10-1999
Siting: Suspends General Siting
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status

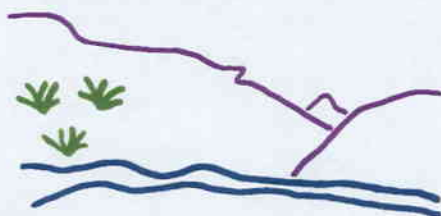
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 10-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 10, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37365	CWU 1052-1	Sec 01 T09S R22E 0553 FSL 0871 FEL
43-047-37366	CWU 1053-1	Sec 01 T09S R22E 1894 FNL 1940 FEL
43-047-37367	CWU 1058-13	Sec 13 T09S R22E 1861 FSL 1865 FWL
43-047-37368	CWU 1054-13	Sec 13 T09S R22E 2257 FNL 0611 FWL
43-047-37369	CWU 1060-14	Sec 14 T09S R22E 1919 FSL 0284 FEL
43-047-37370	CWU 1061-14	Sec 14 T09S R22E 0834 FNL 1908 FWL
43-047-37371	CWU 1155-24	Sec 24 T09S R22E 1790 FNL 2138 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1052-1 Well, 553' FSL, 871' FEL, SE SE, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37365.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1052-1
API Number: 43-047-37365
Lease: U-01458

Location: SE SE Sec. 1 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 08 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01458
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1052-1
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37365
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 553' FSL, 871' FEL SE/SE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 1, T9S, R22E, S.L.B.&M.		
14. Distance in miles and direction from nearest town or post office* 17.7 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. 553' (Also to nearest drig. Unit line, if any)		13. State UTAH
16. No. of Acres in lease 320		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		20. BLM/BIA Bond No. on file NM-2308
19. Proposed Depth 9630'		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4843.3 FEET GRADED GROUND		23. Esti mated duration 45 DAYS
22. Approximate date work will start* UPON APPROVAL		
24. Attachments		

Attachments

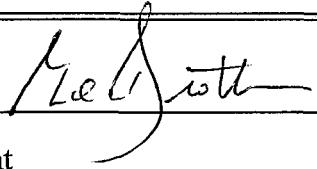
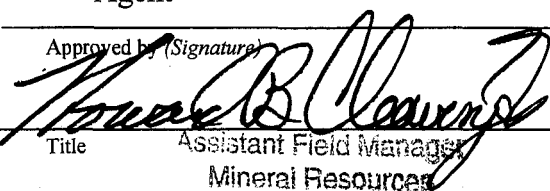
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
Approved by (Signature) 	Name (Printed/Typed) Thomas B. Cleavage	Date 03/25/2006
Title Assistant Field Manager Mineral Resources		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1052-1
API No: 43-047-37365

Location: SESE, Sec. 1, T9S, R22E
Lease No: UTU-01458
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration

and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well; in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-0790

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 1052-1

9. API NUMBER:
43-047-37365

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 553 FSL 871 FEL 40.059389 LAT 109.382017 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 1 9S 22E S.L.B. & M

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-19-06
By: [Signature]

DATE RECEIVED
DATE: 10-23-06
TIME: PM

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE [Signature]

DATE 10/17/2006

(This space for State use only)

RECEIVED
OCT 18 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37365
Well Name: CHAPITA WELLS UNIT 1052-1
Location: 553 FSL 871 FEL (SESE), SECTION 1, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/10/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

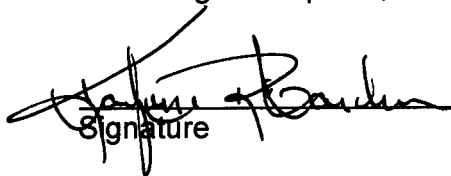
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

10/17/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 18 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1052-1

Api No: 43-047-37365 Lease Type: FEDERAL

Section 01 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 12/01/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by KYLAN KIRK

Telephone # (435) 790-8236

Date 12/01/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38606	HOSS 8-31		SWSE	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	10960	11/30/2006			12/13/06	
Comments: <u>NBR R = mncs = unit PA = WSMVM</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37049	CHAPITA WELLS UNIT 1099-29		NENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15823	11/29/2006			12/13/06	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37365	CHAPITA WELLS UNIT 1052-1		SESE	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13824	12/1/2006			12/13/06	
Comments: <u>PRRV = MVRD</u>							

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

12/2/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**553' FSL & 871' FEL (SE/SE)
Sec. 1-T9S-R22E 40.059389 LAT 109.382017 LON**

5. Lease Serial No.
U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1052-1

9. API Well No.
43-047-37365

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 12/1/2006.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Sr. Regulatory Assistant
Signature 		Date 12/04/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**553' FSL & 871' FEL (SE/SE)
Sec. 1-T9S-R22E 40.059389 LAT 109.382017 LON**

5. Lease Serial No.

U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1052-1

9. API Well No.

43-047-37365

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

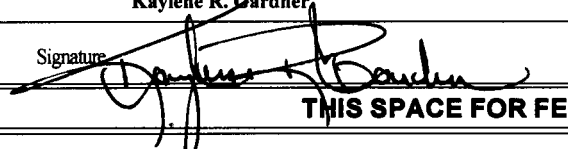
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Kaylene R. Gardner		Title Sr. Regulatory Assistant
Signature 		Date 12/04/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

553' FSL & 871' FEL (SE/SE)
Sec. 1-T9S-R22E 40.059389 LAT 109.382017 LON

5. Lease Serial No.

U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1052-1

9. API Well No.

43-047-37365

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/29/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

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APR 03 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-02-2007

Well Name	CWU 1052-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37365	Well Class	1SA
County, State	UINTAH, UT	Spud Date	01-17-2007	Class Date	03-29-2007
Tax Credit	N	TVD / MD	9,630/ 9,630	Property #	057012
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,860/ 4,843				
Location	Section 1, T9S, R22E, SESE, 553 FSL & 871 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	303430	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	12-07-2005
12-07-2005	Reported By			Release Date	01-27-2007
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			553' FSL & 871' FEL (SE/SE)
			SECTION 1, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.059425, LONG 109.381336
			TRUE RIG #9
			OBJECTIVE: 9630' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01458
			ELEVATION: 4843' NAT GL, 4843' PREP GL, 4860' KB (17')
			EOG WI 100%, NRI 82.5%

11-30-2006	Reported By	TERRY CSERE	
Daily Costs: Drilling	\$	Completion	\$0
		Daily Total	

Cum Costs: Drilling	\$	Completion	\$0	Well Total	\$
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-01-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING PIT.

12-04-2006 Reported By TERRY CSERE

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT. ROCKER DRILLING SPUD AN 17-1/2" HOLE ON 12/1/2006 @ 9:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE OF BLM AND CAROL DANIELS OF UDOGM OF THE SPUD 12/1/2006 @ 7:30 AM.

12-05-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-14-2006 Reported By DALL COOK

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	2,538	TVD	2,538	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 12/8/2006. DRILLED 12 1/4" HOLE TO 2550' GL. ENCOUNTERED WATER @ 1960'. RAN 59 JTS (2521.1') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2538' KB. RDMO CRAIGS #2 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/191.8 BBLs FRESH WATER. BUMPED PLUG W/580# @ 2:35 PM, 12/11/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CIRULATION.

TOP JOB #1: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CIRULATION. WOC 3 HR, 15 MINS.

TOP JOB #2: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CIRULATION. WOC 2 HR, 30 MINS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CIRULATION. WOC 2 HR, 30 MINS.

TOP JOB #4: MIXED & PUMPED 175 SX (35.8 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2400', 1 DEG. TAGGED @ 2420'.

DALL COOK NOTIFIED MIKE LEE W/VBLM AND CAROL DANIELS W/UDOGM @ 7:30 AM ON 12/1/06 FOR THE SPUD.

E JOHN HELCO NOTIFIED DONNA KENNY W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/10/06 @ 5:15 PM.

01-10-2007		Reported By		PETE COMEAU																			
Daily Costs: Drilling				Completion		\$0		Daily Total															
Cum Costs: Drilling				Completion		\$0		Well Total															
MD		2,538		TVD		2,538		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											
Activity at Report Time: RIG DOWN																							
Start		End		Hrs		Activity Description																	
23:00		06:00		7.0		RDMO OFF OF THE CWU 1053-01																	
BOILER RAN 7 HRS																							
CREWS FULL																							
NO ACCIDENTS OR INCIDENTS REPORTED																							
RIG MOVE MILES 1.5																							

01-11-2007 Reported By PETE COMEAU

06:00 07:00 1.0 WAIT ON DAYLIGHT TO RIG UP.
 07:00 16:00 9.0 RIG UP, PIN DERRIK. SET IN MUD TANKS AND ALL BIULDINGS. SPOT PUMPS, BOILER. RAISE DERRIK @ 13:00 HRS, SET IN ROTARY TABLE, FLOOR PLATES. RIGGED UP 50%.

SAFETY MEETING: RIGGING UP IN POOR VISIBILITY/FORKLIFT & CRANE DANGERS/100% TIE OFF WHEN WORKING ON DERRIK & FLOOR BEFORE FLOOR PLATES IN

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

WEATHER: GUSTY WINDS, HEAVY SNOW, VERY POOR VISIBILITY

16:00 06:00 14.0 WAIT ON DAYLIGHT TO RIG UP.

NOTIFIED CLIF JOHNSON W/BLM @ 08:40 HRS, OF BOP TEST @ 08:00 HRS, 1/14/07.

NOTIFIED CAROL DANIELS W/UT DEPARTMENT OF NATURAL RESOURCES @ 08:45 HRS OF BOP TEST @ 08:00 HRS, 1/14/07 AND INTENT OF SPUD ±18:00 HRS, 1/14/07.

01-14-2007 Reported By PETE COMEAU

DailyCosts: Drilling		Completion		\$0	Daily Total	
Cum Costs: Drilling		Completion		\$0	Well Total	
MD	2,538	TVD	2,538	Progress	0	Days
					0	MW
						0.0
						Visc
						0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT TO RIG UP.
07:00	17:00	10.0	RIG UP FLOOR, MUD TANKS, PUMPS, WIND WALLS, CELLAR JET, PREMIX TANK ETC. RIG 90% RIGGED UP. TESTERS CALLED FOR 08:00 HRS, 1/14/07. INTEND TO SPUD 20:00 HRS, 1/14/07.

17:00 06:00 13.0 WAIT ON DAYLIGHT.

NO ACCIDENTS OR INCIDENTS REPORTED

CREWS FULL

BOILER RAN 20 HRS

TESTER CALLED FOR 08:00 HRS, 1/14/07

INTEND TO SPUD @ 20:00 HRS, 1/14/07

NO LOST TIME DUE TO RIG REPAIRS

01-15-2007 Reported By PETE COMEAU

DailyCosts: Drilling		Completion		\$0	Daily Total	
Cum Costs: Drilling		Completion		\$0	Well Total	
MD	2,538	TVD	2,538	Progress	0	Days
					0	MW
						0.0
						Visc
						0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: TEST KILL LINE CHECK VALVE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG ON DAYWORK @ 06:00 HRS, 14/1/07. NIPPLE UP & FUNCTION TEST BOP'S.

08:00 16:30 8.5 TEST BOPS WITH B&C QUICK TEST. TESTER DARYL DUNCAN. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, CHOKE LINE & INSIDE MANIFOLD VALVES & UPRIGHT GAUGE VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI FOR 5 MINUTES & 2500 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & OUTSIDE MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & MANIFOLD SUPERCHOKE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. KILL LINE CHECK VALVE DID NOT TEST. NEW ONE IS ORDERED AND WILL BE TESTED BEFORE DRILLING OUT CEMENT.

16:30 01:00 8.5 CALIPER & STEEL LINE MEASURE BHA. PICK UP BHA & DRILL PIPE TO 2320'.

01:00 02:30 1.5 TRIP OUT TO INSTALL KILL LINE CHECK VALVE.

02:30 05:00 2.5 INSTALL KILL LINE CHECK VALVE.

05:00 06:00 1.0 RIG UP B&C QUICK TEST, TESTER DARYL DUNCAN. INSTALL TEST PLUG. TESTING KILL LINE CHECK VALVE @ 06:00 HRS.

FUEL ON LOCATION 9100 GALS, USED 900 GALS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: TESTING BOPS/TESTING BOPS/PICKING UP DRILL PIPE

BOILER RAN 24 HRS

01-16-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	Completion	\$0	Well Total	\$
MD 2,538 TVD 2,538 Progress 0 Days 0 MW 8.6 Visc 27.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG FROZE UP - WAIT ON BOILER

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST KILL LINE CHECK VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. PULL TEST PLUG & INSTALL 8" WEAR BUSHING.
06:30	06:00	23.5	BOILER FAILED. BREAK & DRAIN LINES, DRAIN RIG PUMPS & CENTRIFIGAL PUMPS. DUMP WATER FROM MUD TANKS. DRAIN BRAKE SYSTEM ON DRAWWORKS. CALLED HOT OILER TO HEAT WATER TANKS BUT HIS PUMP FAILED AFTER WORKING 15 MINUTES. WAITING ON BOILER TO ARRIVE FROM CASPER.

FUEL 10,700 GALS, RECIEVED 2000 GALS #1 FUEL, USED 400 GALS

BOILER RAN 1/2 HR

CREWS FULL

NO ACCIDENTS OR INCIDENTS TO REPORT

SAFETY MEETING: USING PROPANE TORCH/SEVERE COLD & FROST BITE

TEMP -35 DEGREE

01-17-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 2,538 TVD 2,538 Progress 0 Days 0 MW 0.0 Visc 0.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: THAW OUT RIG

Start	End	Hrs	Activity Description
06:00	12:00	6.0	WAIT ON BOILER FROM CASPER WY ARRIVED @ 12:00 HRS.
12:00	06:00	18.0	SPOT BOILER AND CONNECT UP. START BOILER AND THAW OUT STEAM & WATER LINES, STEAM HEATERS, BREAK & BLOW STEAM THROUGH ALL LINES IN SUB BASE. REPAIR BROKEN PIPING IN DRAWWORKS BREAK SYSTEM. REPLACE AIR BOOT BETWEEN SHAKER TANK & TANK #2. ESTIMATE 4 HRS BEFORE RIG IS OPERATIONAL.

FUEL ON LOCATION 9700 GALS, USED 1000 GALS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: USING PROPANE BURNERS/PREVENTING FROST BITE/STEAM LINES

BOILER RAN 16 HRS

01-18-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total	\$							
Cum Costs: Drilling	Completion	\$0	Well Total	\$							
MD	3.084	TVD	3.084	Progress	546	Days	1	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	THAW OUT MUD SYSTEM.
09:30	14:00	4.5	TRIP IN HOLE, TAG CEMENT @ 2445'.
14:00	17:30	3.5	THAW OUT AIR LINES & WORK ON AIR HOIST.
17:30	19:30	2.0	DRILL CEMENT/FLOAT EQUIP FROM 2445' TO 2538'. DRILL 10' NEW HOLE.
19:30	20:30	1.0	CIRCULATE HOLE CLEAN, RUN FIT 9.1 MUD WT + 234 PSI, 10.8 EMW.
20:30	21:00	0.5	SURVEY.
21:00	04:00	7.0	DRILL 7.875" HOLE FROM 2548' TO 3026', 478' @ 68 FPH, WOB 18, ROTARY 53 & MOTOR 65, MUD WT 9.0 & VIS 35.
04:00	04:30	0.5	PUMP SWEEP & CIRCULATE CLEAN.
04:30	05:00	0.5	SURVEY.
05:00	06:00	1.0	DRILL 7.875" HOLE FROM 3026' TO 3084', 58' @ 58 FPH, WOB 20/25, ROTARY 58 & MOTOR 65. #1 PUMP ON HOLE @ 126 SPM, 407 GPM @ 1100 PSI, MUD WT 9.1 & VIS 35.

BGG GAS 800 U, CONN GAS 6500 U, DOWNTIME GAS 7796 U, HIGH GAS 7808 U @ 2686'

SHOWS: 2681' - 2708'

LITHOLOGY: 80% SHALE, 10% SAND, 10% LIMESTONE

FUEL 8300 GALS, USED 1400 GALS

BOILER RAN 24 HRS

CREWS FULL

NO ACCIDENTS

SAFETY MEETING: TRIPPING/SEVERE COLD/MAKING CONNECTIONS

MORNING TOUR BOP DRILL. 1:15 TO SHUT IN, CREWS TO THEIR STATIONS

TEMP -24 DEGREES

06:00 18.0 SPUD 7 7/8" HOLE @ 21:00, 1/17/07.

01-19-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	4,535	TVD	4,535
Progress	1,451	Days	2
MW	9.2	Visc	28.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" HOLE FROM 3084' TO 3425', 341' @ 68.2 FPH, WOB 22/25, ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1100 PSI. MUD WT 9.1 & VIS 31.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TEST CROWN-O-MATIC.
11:30	14:30	3.0	DRILL 7.875" HOLE FROM 3425' TO 3611', 186' @ 62 FPH, WOB 25, ROTARY 58 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1100 PSI. MUD WT 9.2 & VIS 34.
14:30	15:00	0.5	CIRCULATE HOLE CLEAN FOR SURVEY.
15:00	15:30	0.5	SURVEY.
15:30	23:30	8.0	DRILL 7.875" HOLE FROM 3611' TO 4201', 590' @ 73 FPH, WOB 25. ROTARY 58 & MOTOR 65. #1 PUMP @ 125 SPM. 404 GPM @ 1300 PSI. MUD WT 9.4 & VIS 31.
23:30	00:00	0.5	CIRCULATE HOLE CLEAN FOR SURVEY.
00:00	01:00	1.0	SURVEY.
01:00	06:00	5.0	DRILL 7.875" HOLE FROM 4201' TO 4535', 334' @ 66 FPH, WOB 25, ROTARY 58 & MOTOR 65. #1 PUMP @ 125 SPM. 404 GPM @ 1335 PSI. MUD WT 9.3 & VIS 30.

BGG GAS 90U, CONN GAS 250U, DOWNTIME GAS 2927U @ 4201', HIGH GAS 1632U @ 3219

LITHOLOGY: SHALE 85%, LMSTN 10% SS 5%

NO SHOWS

NO FORMATION TOPS

FUEL ON LOCATION 6800 GALS, USED 1500 GALS

SAFETY MEETINGS: RIG SERVICE/CONNECTIONS WITH NEW CREW MEMBER/STEAM LINES

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER RAN 24 HRS

AFTERNOON TOUR HELD BOP DRILL. 1:20 TO SHUT IN

TEMP -20 DEGREES

01-20-2007 Reported By PETE COMEAU

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	5,405	TVD	5,405
Progress	870	Days	3
MW	9.5	Visc	30.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 4535' TO 4730', 195' @ 35 FPH, WOB 18/25 ROTARY 55 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1250 PSI. MUD WT 9.5 & VIS 30.
11:30	12:00	0.5	CIRCULATE HOLE CLEAN & PUMP SLUG.
12:00	15:30	3.5	TRIP OUT FOR BIT, HOLE IN GOOD CONDITION.
15:30	16:00	0.5	LAY DOWN REAMERS. CHANGE OUT MOTOR, CHANGE BITS.
16:00	18:00	2.0	TRIP IN HOLE, HOLE IN GOOD CONDITION.

18:00	18:30	0.5	BREAK CIRCULATION. WASH 60' TO BOTTOM, NO FILL.
18:30	20:30	2.0	DRILL 7.875" HOLE FROM 4730' TO 4840', 110' @ 55 FPH, WOB 20, ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM, 1325 PSI. MUD WT 9.5 & VIS 31.
20:30	21:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
21:00	22:00	1.0	DRILL 7.875" HOLE FROM 4840' TO 4900' 60' @ 60 FPH, WOB 20, ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1325 PSI. MUD WT 9.5 & VIS 31.
22:00	22:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY.
22:30	23:00	0.5	SURVEY.
23:00	06:00	7.0	DRILL 7.875" HOLE FROM 4900' TO 5405', 505' @ 72 FPH, WOB 20/25, ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1425 PSI. MUD WT 9.5 & VIS 33.

BGG GAS 150U, CONN GAS 650U, TRIP GAS 7990U, DT GAS 4155U @ 4902'. HIGH GAS 932U @ 4954'

LITHOLOGY: SH 70%, SS 25%, LMSTN 5%

SHOWS 4590' - 4599'; 4949 - 4961'

FORMATION TOPS: WASATCH 4948'

FUEL ON LOCATION 5000 GALS, USED 1800 GALS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER RAN 24 HRS

TEMP -15 DEGREES

01-21-2007 Reported By PETE COMEAU

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,600	TVD	6,600	Progress	1.195	Days	4	MW	9.7	Visc	32.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	10:30	4.5	DRILL 7.875" HOLE FROM 5405' TO 5582', 177' @ 39 FPH, WOB 25, ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1350 PSI. MUD WT 9.7 & VIS 32.
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10:30	11:00	0.5	SERVICE RIG. FUNCTION TEST RAMS. CHECK FLOOR VALVES & CROWN-O-MATIC.
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11:00	06:00	19.0	DRILL 7.875" HOLE FROM 5582 TO 6600, 1018' @ 53 FPH. WOB 20/25. ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1425 PSI. MUD WT 9.9, VIS 35.
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BGG GAS 45U, CONN GAS 80U, HIGH GAS 7653U @ 5504'

SHOWS: 5495 - 5520'; 5640 - 5657'

LITHOLOGY: SHALE 80%, SS 20%

FORMATION TOPS: CHAPITA WELLS @ 5618', BUCK CANYON @ 6250'

FUEL ON LOCATION 3200 GALS, USED 1800 GALS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: CAUSTIC SODA/PAYING ATTENTION/KELLY SPINNER

BOILER RAN 24 HRS

TEMP -12 DEGREES

01-22-2007 Reported By PETE COMEAU

Daily Costs: Drilling				Completion	\$0		Daily Total
Cum Costs: Drilling				Completion			Well Total
MD	7,340	TVD	7,340	Progress	740	Days	5
MW						Visc	36.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 6600' TO 6817', 217' @ 39.5 FPH, WOB 25, ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1500 PSI. MUD WT 10.1 & VIS 35.
11:30	12:00	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS. CHECK CROWN-O-MATIC.
12:00	17:00	5.0	DRILL 7.875" HOLE FROM 6817' TO 6984', 167' @ 33 FPH, WOB 25, ROTARY 53 & MOTOR 65. #1 PUMP @ 125 SPM, 404 GPM @ 1450 PSI. MUD WT 10.2 & VIS 35.
17:00	17:30	0.5	ISSUE HOT WORK PERMIT. RIG REPAIR, WELD CRACK IN COMPOUND.
17:30	06:00	12.5	DRILL 7.875" HOLE FROM 6984' TO 7340', 356' @ 28 FPH, WOB 25, ROTARY 52 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1650 PSI. MUD WT 10.8 & VIS 36.

BGG GAS 27U, CONN GAS 80, HIGH GAS 2762U @ 6930'

SHOWS 6926' - 6935'

LITHOLOGY: SH 70%, SS 30%

FORMATION TOPS: NORTH HORN 6823'

FUEL ON LOCATION 9600 GALS, USED 1800 GALS, RECIEVED 8000 GALS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: SLING PIPE FROM BINS/TRAINING NEW CREW MEMBER/HOUSE KEEPING

TEMP -24 DEGREES

01-23-2007 Reported By PETE COMEAU

Daily Costs: Drilling				Completion			Daily Total
Cum Costs: Drilling				Completion			Well Total
MD	8,195	TVD	8,195	Progress	855	Days	6
MW						Visc	37.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" HOLE FROM 7340' TO 7496', WOB 25, 156' @ 31 FPH. ROTARY 53 & MOTOR 62. #1 PUMP @ 120 SPM. 387 GPM @ 1685 PSI. MUD WT 10.9 & VIS 37.
11:00	11:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC & UPPER & LOWER KELLY VALVES.
11:30	06:00	18.5	DRILL 7.875" HOLE FROM 7496' TO 8195', 699' @ 38 FPH, WOB 25, ROTARY 52 & MOTOR 62. #1 PUMP @ 120 SPM. 387 GPM @ 1750 PSI.

BGG GAS 90U, CONN GAS 250U, HIGH GAS 5836U @ 7515'

LITHOLOGY: SS 65%, SH 30%, SLTSTN 5%

SHOWS: 7292' - 7311'; 7499' - 7527'; 7602' - 7664'; 7705' - 7729'; 7760' - 7805'; 7825' - 7857'; 7878' - 7956'

FORMATION TOPS: KMV PRICE RIVER 7421'

FUEL ON LOCATION 7700 GALS, USED 1900 GALS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: HOUSEKEEPING X 3

TEMP -12 DEGREES

BOILER RAN 24 HRS

01-24-2007 Reported By PETE COMEAU

Daily Costs: Drilling		Completion	\$0	Daily Total	:
Cum Costs: Drilling		Completion		Well Total	:
MD	8,753	TVD	8,753	Progress	558
				Days	7
				MW	11.1
				Visc	38.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 8195' TO 8360', 165' @ 30 FPH, WOB 25, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1750 PSI. MUD WT 11.2 & VIS 38.
11:30	12:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC & FLOOR VALVES.
12:00	06:00	18.0	DRILL 7.875" HOLE FROM 8360' TO 8753', 393' @ 22 FPH, WOB 25, ROTARY 51 & MOTOR 62. #1 PUMP @ 120 SPM, 387 GPM @ 1825 PSI.

BGG GAS 250U, CONN GAS 1000U, HIGH GAS 7417U @ 8352'

LITHOLOGY: SS 60%, SH 35%, SLTSTN 5%

SHOWS: 8060- 8071'; 8089 - 8134'; 8278 - 8289'; 8318 - 8361'; 8381 - 8422'; 8430 - 8472'; 8523 - 8548'; 8580 - 8622'; 8661 - 8677'

FORMATION TOPS: KMV PRICE RIVER MIDDLE 8208'

FUEL ON LOCATION 5900 GALS, USED 1800 GALS

CREWS FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: FORKLIFT OPERATIONS/PUMP REPAIR/ELECTRICITY

BOILER RAN 24 HRS

01-25-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling		Completion	\$0	Daily Total	:
Cum Costs: Drilling		Completion		Well Total	:
MD	9,049	TVD	9,049	Progress	296
				Days	8
				MW	12.0
				Visc	38.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8.753' TO 8.832', 79' @ 9.9 FPH, WOB 15/25, ROTARY 50/62, #1 PUMP @ 120 SPM, 387 GPM @ 1750/2000 PSI, MUD WT 12.0, VIS 38
14:00	14:30	0.5	CIRCULATE BTMMS UP, MIX SLUG.
14:30	15:00	0.5	FLOW CHECK. DROP SURVEY. PUMP SLUG.
15:00	19:00	4.0	TRIP OUT OF HOLE FOR BIT, MOTOR CHANGE, HOLE SLICK.
19:00	20:00	1.0	CHANGE OUT BIT AND MUD MOTOR. DRAIN TRIP TANK.
20:00	00:30	4.5	TRIP IN HOLE TO 8,772', FILLING PIPE @ SHOE AND 6,000'.
00:30	01:00	0.5	WASH/REAM 60' FROM 8,772' TO 8,832', NO FILL.
01:00	06:00	5.0	DRILL 7 7/8" HOLE FROM 8,832' TO 9,049', 217' @ 43.4 FPH W/10-15 WOB, 51/62 RPM, 120 SPM #1 MUD PUMP @ 1700/1875 PSI. MUD WT 12.0, VIS 40.

BG GAS 800U, CONN GAS 1500U, TRIP GAS 2427, HIGH GAS 6897U @ 8,915'

LITHOLOGY: CARB SH 70%, SS 20%, SLTSTN 10%

SHOWS: 8836'-8856'; 8902'-8923'

FUEL ON HAND 4,400 GAL, USED 1500 GAL

FULL CREWS

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER 24 HRS

FUNCTION TESTED CROWN-O-MATIC & BOP

SAFETY MEETINGS: STEAM/TRIPPING/ELECTRICITY

01-26-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	\$
MD	9,630	TVD	9,630	Progress	581
				Days	9
				MW	12.1
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: LAY DOWN DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7 7/8" HOLE FROM 9,049' TO 9,144', 95' @ 47.5 FPH, TOTAL LOSSES @ 9,144'.
08:00	09:00	1.0	MIX AND PUMP 80 BBLS OF LCM PILL @ REDUCED RATE OF 92 SPM. TOTAL LOSSES 200 BBLS.
09:00	10:00	1.0	CIRCULATE @ 92 SPM, REDUCE MUD WEIGHT TO 11.8 PPG. GAIN FULL RETURNS.
10:00	11:30	1.5	ADD LCM TO ACTIVE SYSTEM, INCREASE SPM TO 110/120. BUILD VOLUME, NO LOSSES.
11:30	13:00	1.5	DRILL 7 7/8" HOLE FROM 9,144' TO 9,208', 68' @ 42.6 FPH, WOB 15/16, 120 SPM, 51/62 RPM.
13:00	13:30	0.5	SERVICE RIG.
13:30	00:30	11.0	DRILL 7 7/8" HOLE FROM 9,208' TO 9,630', 422' @ 38.3 FPH, WOB 15/25, RPM 51/62, #1 PUMP @ 120 SPM, 2100 PSI. MUD WT 11.9, VIS 37. REACHED TD ON 1/26/27 @ 00:30 HRS.
00:30	01:00	0.5	CIRCULATE PRIOR TO WIPER TRIP.
01:00	03:30	2.5	20 STAND SHORT TRIP TO 6,700', HOLE SLICK.
03:30	05:00	1.5	CIRCULATE BOTTOMS UP. RU CALIBER. HELD PRE JOB SAFETY MEETING.
05:00	06:00	1.0	FLOW CHECK, PUMP SLUG. LAY DOWN DRILL PIPE.

TOP LOWER PRICE @ 8,964', TOP OF SEGO @ 9,390'

LITHOLOGY: CARB SH 70%, SS 20%, SLTSTN 10%

SHOWS. 7 IN TOTAL

BG GAS 3000U, CONN GAS 3500U, STG GAS 8686U, HIGH GAS 6927U @ 9,306'

SAFETY MEETING: MIXING MUD/MAKE CONNECTIONS/LDDP

NO ACCIDENTS OR INCIDENTS REPORTED

FUEL ON HAND 2,700 GALS, USED 1,700 GALS

BOILER 24 HRS

FULL CREWS

NOTIFIED MICHEAL LEE & JAMIE SPARGER W/BLM @ 11:00 HRS, 1/25/07 OF CSG AND CMT JOB.

01-27-2007 Reported By NEIL BOURQUE

NO ACCIDENTS OR INCIDENTS REPORTED

BOILER 24 HRS

SAFETY MEETING: RIGGING DOWN

FUEL 2300 GALS, USED 1100 GALS

TRANSFERRED TO CWU 1173-2:

2300 GALS FUEL

24 JTS 4 1/2" HC P-110 CASING

3 EA 4 1/2" HC P-110 MARKER JTS

06:00

18.0 RIG RELEASED @ 09:00 HRS, 1/27/06.

CASING POINT COST \$1,031,370

02-01-2007 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion		Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	\$

MD 9,630 **TVD** 9,630 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9564.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	30-JAN-2007 - MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 590'. RD SCHLUMBERGER.

02-04-2007 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion		Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	\$

MD 9,630 **TVD** 9,630 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 9564.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-08-2007 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion		Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	\$

MD 9,630 **TVD** 9,630 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9564.0 **Perf :** 8423'-9391' **PKR Depth :** 0.0

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	20:30	14.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9233'-34', 9241'-42', 9252'-53', 9257'-58', 9273'-74', 9286'-87', 9295'-96', 9305'-06', 9336'-37', 9360'-61' & 9389'-91' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4981 GAL YF125ST+ PAD, 53357 GAL YF125ST+ & YF118ST+ WITH 168900# 20/40 SAND @ 1-6 PPG. MTP 6767 PSIG. MTR 50.4 BPM. ATP 5190 PSIG. ATR 47.7 BPM. ISIP 3175 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9100'. PERFORATED MPR FROM 8810'-11', 8835'-36', 8859'-60', 8874'-75', 8901'-02', 8924'-25', 8951'-52', 8982'-83', 8989'-90', 9013'-14', 9024'-25', 9045'-46', 9066'-67' & 9076'-77' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST+ PAD, 59617 GAL YF125ST+ & YF118ST+ WITH 168600# 20/40 SAND @ 1-6 PPG. MTP 8094 PSIG. MTR 50.7 BPM. ATP 5895 PSIG. ATR 44.9 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8766'. PERFORATED MPR FROM 8530'-31', 8560'-61', 8593'-94', 8599'-600', 8620'-21', 8635'-36', 8641'-42', 8670'-71', 8689'-90', 8721'-22' & 8759'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST+ PAD, 51284 GAL YF125ST+ & YF118ST+ WITH 169900# 20/40 SAND @ 1-6 PPG. MTP 7308 PSIG. MTR 50 BPM. ATP 5844 PSIG. ATR 45.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 8490'. PERFORATED MPR FROM 8423'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SICP 1215 PSIG. BROKE DOWN PERFS @ 4928 PSIG & 5.3 BPM. ISIP 2290 PSIG. ATR 2.2 BPM. ATP 2900 PSIG. SDFN.

02-09-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		Daily Total		\$			
Cum Costs: Drilling				Completion		Well Total		\$			
MD	9.630	TVD	9.630	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9564.0			Perf : 7616'-9391'			PKR Depth : 0.0		

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	19:00	13.0	RU PLS. RAN TEMP/PRESSURE GAUGES TO 8423'-25'. MAX BHP 5570 PSIG. MBHT 181 DEG. RDWL. RU CUTTER'S WL. PERFORATED MPR FROM 8409'-10', 8434'-35', 8440'-41', 8446'-47', 8459'-62', 8470'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SICP 1900 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3136 GAL YF125ST+ PAD, 26390 GAL YF125ST+ & YF118ST+ WITH 70100# 20/40 SAND @ 1-6 PPG. MTP 7217 PSIG. MTR 50.1 BPM. ATP 5504 PSIG. ATR 45.2 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8375'. PERFORATED MPR/UPR FROM 8093'-94', 8113'-14', 8120'-21', 8138'-39', 8157'-58', 8200'-01', 8219'-20', 8242'-43', 8275'-76', 8283'-84', 8320'-21', 8327'-28' & 8348'-49' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD, 55318 GAL YF123ST+ & YF118ST+ WITH 192000# 20/40 SAND @ 1-6 PPG. MTP 7853 PSIG. MTR 52.2 BPM. ATP 5775 PSIG. ATR 49.2 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7985'. PERFORATED UPR FROM 7709'-10', 7725'-26', 7741'-42', 7772'-73', 7781'-82', 7828'-29', 7843'-44', 7865'-66', 7875'-76', 7894'-95', 7930'-31', 7953'-54' & 7961'-62' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF123ST+ PAD, 51484 GAL YF123ST+ & YF118ST+ WITH 168900# 20/40 SAND @ 1-6 PPG. MTP 7476 PSIG. MTR 49.8 BPM. ATP 5008 PSIG. ATR 46.9 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7670'. PERFORATED UPR FROM 7616'-19' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. SICP 1780 PSIG. BROKE DOWN PERFS @ 2220 PSIG. AIR 9.3 BPM. ATP 2537 PSIG. ISIP 2220 PSIG. SDFN.

02-10-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		Daily Total		\$			
Cum Costs: Drilling				Completion		Well Total		\$			
MD	9.630	TVD	9.630	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9564.0			Perf : 7432'-9391'			PKR Depth : 0.0		

Activity at Report Time: RUSU

Start	End	Hrs	Activity Description
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07:00 16:00 9.0 SICP 1550 PSIG. RU PRODUCTION LOGGING SERVICES. RAN TEMP/PRESSURE GAUGES TO PERFS @ 7616'-19'. BHP 5016 PSIG. TEMP 172° F. RDWL. RUWL. PERFORATED UPR FROM 7432'-33', 7444'-45', 7503'-04', 7510'-11', 7522'-23', 7538'-39', 7544'-45', 7559'-60', 7571'-72', 7630'-31' & 7644'-45' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF123ST+ PAD, 58292 GAL YF123ST+ & YF118ST+ WITH 212300# 20/40 SAND @ 1-6 PPG. MTP 5091 PSIG. MTR 50.7 BPM. ATP 4081 PSIG. ATR 48.5 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7376'. BLED OFF PRESSURE. RDWL. MISU. SDFW.

02-13-2007 Reported By L GARDINER

Daily Costs: Drilling	\$0	Completion	:	Daily Total	:
Cum Costs: Drilling		Completion	:	Well Total	\$
MD	9,630	TVD	9,630	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9564.0	Perf : 7432'-9391'		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

07:00 18:00 11.0 SICP 0 PSIG. RUSU. RIH W/BIT & PUMP OFF BIT SUB TO CBP @ 7376'. SDFN.

02-14-2007 Reported By L GARDINER

Daily Costs: Drilling	\$0	Completion	:	Daily Total	\$
Cum Costs: Drilling		Completion	:	Well Total	\$
MD	9,630	TVD	9,630	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9564.0	Perf : 7432'-9391'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 18:00 11.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7376', 7670', 7985', 8375', 8490', 8766' & 9100'. RIH. CLEANED OUT TO 9538'. LANDED TBG AT 8008' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1750 PSIG. 45 BFPH. RECOVERED 667 BLW. 8616 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.63'

XN NIPPLE 1.10'

244 JTS 2-3/8" 4.7# N-80 TBG 7956.80'

BELOW KB 17.00'

LANDED @ 8008.53' KB

02-15-2007 Reported By L GARDINER

Daily Costs: Drilling	\$0	Completion	:	Daily Total	:
Cum Costs: Drilling		Completion	:	Well Total	\$
MD	9,630	TVD	9,630	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9564.0	Perf : 7432'-9391'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1700 PSIG. CP 1850 PSIG. 35 BFPH. RECOVERED 1572 BLW. 7711 BLWTR.
5 BBL CONDENSATE.

02-16-2007 Reported By L GARDINER

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	
MD	9,630	TVD	9,630	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9564.0	Perf : 7432'-9391'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 1900 PSIG. 30 BFPH. RECOVERED 770 BLW. 6941 BLWTR.

02-17-2007 Reported By L GARDINER

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	
MD	9,630	TVD	9,630	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9564.0	Perf : 7432'-9391'		PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2050 PSIG. 25 BFPH. RECOVERED 670 BLW. 6271 BLWTR.
SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/16/07

03-30-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,630	TVD	9,630	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9564.0	Perf : 7432'-9391'		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1350 & CP 3300 PSI. TURNED WELL TO QUESTAR SALES AT
12:30 PM, 3/29/07. FLOWED 180 MCFD RATE ON 12/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. U-01458					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator EOG RESOURCES, INC				7. Unit or CA Agreement Name and No. Chapita Wells Unit					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				8. Lease Name and Well No. Chapita Wells Unit 1052-1					
3a. Phone No. (include area code) 303-262-2812				9. AFI Well No. 43-047-37365					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 553' FSL & 871' FEL (SESE) 40.059389 LAT 109.382017 LON At top prod. interval reported below Same At total depth Same				10. Field and Pool, or Exploratory Natural Buttes/Mesaverde					
14. Date Spudded 12/01/2006				15. Date T.D. Reached 01/26/2007					
16. Date Completed 03/29/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* 4,843' GL					
18. Total Depth: MD 9,630' TVD				19. Plug Back T.D.: MD 9,564' TVD					
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0 - 2538		900 sx			
7-7/8"	4-1/2"	11.6#	HCP-110	0 - 9611		2,015 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8009								
25. Producing Intervals								26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	7432	9391	9233 - 9391		3 spf				
B)			8810 - 9077		2 spf				
C)			8530 - 8760		3 spf				
D)			8409 - 8471		3 spf				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9233 - 9391		58,503 GALS GELLED WATER & 168,900# 20/40 SAND							
8810 - 9077		64,747 GALS GELLED WATER & 168,600# 20/40 SAND							
8530 - 8760		56,403 GALS GELLED WATER & 169,900# 20/40 SAND							
8409 - 8471		29,691 GALS GELLED WATER & 70,100# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2007	04/01/2007	24	→	84	593	280			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	2000	2600	→	84	593	280		PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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APR 16 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7432	9391		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4941 5538 6192 6881 7390 8196 9027 9448

32. Additional remarks (include plugging procedure):

See Attached Sheet

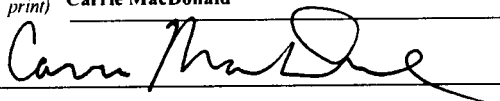
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Carrie MacDonald**Title **Operations Clerk**

Signature


Date **04/11/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1052-1 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8093-8439	2/spf
7709-7962	2/spf
7432-7645	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8093-8439	60,435 GALS GELLED WATER & 192,000# 20/40 SAND
7709-7962	56,613 GALS GELLED WATER & 168,900# 20/40 SAND
7432-7645	63,417 GALS GELLED WATER & 212,300# 20/40 SAND

Perforated the Lower Price River from 9233-9234', 9241-9242', 9252-9253', 9257-9258', 9273-9274', 9286-9287', 9295-9296', 9305-9306', 9336-9337', 9360-9361', 9389-9391' w/ 3 spf.

Perforated the Middle Price River from 8810-8811', 8835-8836', 8859-8860', 8874-8875', 8901-8902', 8924-8925', 8951-8952', 8982-8983', 8989-8990', 9013-9014', 9024-9025', 9045-9046', 9066-9067', 9076-9077' w/ 2 spf.

Perforated the Middle Price River from 8530-8531', 8560-8561', 8593-8594', 8599-8600', 8620-8621', 8635-8636', 8641-8642', 8670-8671', 8689-8690', 8721-8722', 8759-8760' w/ 3 spf.

Perforated the Middle Price River from 8409-8410', 8423-8425', 8434-8435', 8440-8441', 8446-8447', 8459-8462', 8470-8471' w/ 3 spf.

Perforated the Upper/Middle Price River from 8093-8094', 8113-8114', 8120-8121', 8138-8139', 8157-8158', 8200-8201', 8219-8220', 8242-8243', 8275-8276', 8283-8284', 8320-8321', 8327-8328', 8348-8349' w/ 2 spf.

Perforated the Upper Price River from 7709-7710', 7725-7726', 7741-7742', 7772-7773', 7781-7782', 7828-7829', 7843-7844', 7865-7866', 7875-7876', 7894-7895', 7930-7931', 7953-7954', 7961-7962' w/ 2 spf.

Perforated the Upper Price River from 7432-7433', 7444-7445', 7503-7504', 7510-7511', 7522-7523', 7538-7539', 7544-7545', 7559-7560', 7571-7572', 7616-7619', 7630-7631', 7644-7645' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1052-01

API number: _____

Well Location: QQ SESE Section 1 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,550	1,555	NO FLOW	NOT KNOWN
1,940	1,980	NO FLOW	NOT KNOWN

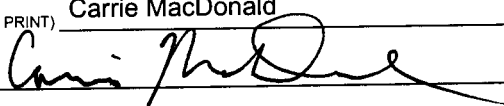
Formation tops: (Top to Bottom)	1	2	3
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 4/13/2007

IP DATE CORRECTED FROM A PREVIOUS SUBMISSION DATED 4/11/2007.

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-01458	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. Unit or CA Agreement Name and No. Chapita Wells Unit	
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1052-1	
3a. Phone No. (include area code) 303-262-2812		9. AFI Well No. 43-047-37365	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 553' FSL & 871' FEL (SESE) 40.059389 LAT 109.382017 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
14. Date Spudded 12/01/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 1-T9S-R22E	
15. Date T.D. Reached 01/26/2007		12. County or Parish Uintah County	
16. Date Completed 02/17/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT	
17. Elevations (DF, RKB, RT, GL)* 4,843' GL			
18. Total Depth: MD 9,630' TVD		19. Plug Back T.D.: MD 9,564' TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0 - 2538		900 sx			
7-7/8"	4-1/2"	11.6#	HCP-110	0 - 9611		2,015 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8009							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7432	9391	9233 - 9391		3 spf	
B)			8810 - 9077		2 spf	
C)			8530 - 8760		3 spf	
D)			8409 - 8471		3 spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9233 - 9391	58,503 GALS GELLED WATER & 168,900# 20/40 SAND
8810 - 9077	64,747 GALS GELLED WATER & 168,600# 20/40 SAND
8530 - 8760	56,403 GALS GELLED WATER & 169,900# 20/40 SAND
8409 - 8471	29,691 GALS GELLED WATER & 70,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2007	04/01/2007	24	→	84	593	280			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	2000	2600	→	84	593	280		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7432	9391		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4941 5538 6192 6881 7390 8196 9027 9448

32. Additional remarks (include plugging procedure):

See Attached Sheet

33. Indicate which items have been attached by placing a check in the appropriate boxes:

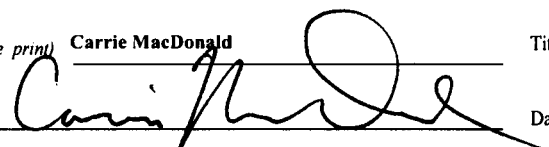
<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Carrie MacDonald**

Title **Operations Clerk**

Signature



Date **08/03/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***Chapita Wells Unit 1052-1* - ADDITIONAL REMARKS (CONTINUED):**

26. PERFORATION RECORD

8093-8439	2/spf
7709-7962	2/spf
7432-7645	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8093-8439	60,435 GALS GELLED WATER & 192,000# 20/40 SAND
7709-7962	56,613 GALS GELLED WATER & 168,900# 20/40 SAND
7432-7645	63,417 GALS GELLED WATER & 212,300# 20/40 SAND

Perforated the Lower Price River from 9233-9234', 9241-9242', 9252-9253', 9257-9258', 9273-9274', 9286-9287', 9295-9296', 9305-9306', 9336-9337', 9360-9361', 9389-9391' w/ 3 spf.

Perforated the Middle Price River from 8810-8811', 8835-8836', 8859-8860', 8874-8875', 8901-8902', 8924-8925', 8951-8952', 8982-8983', 8989-8990', 9013-9014', 9024-9025', 9045-9046', 9066-9067', 9076-9077' w/ 2 spf.

Perforated the Middle Price River from 8530-8531', 8560-8561', 8593-8594', 8599-8600', 8620-8621', 8635-8636', 8641-8642', 8670-8671', 8689-8690', 8721-8722', 8759-8760' w/ 3 spf.

Perforated the Middle Price River from 8409-8410', 8423-8425', 8434-8435', 8440-8441', 8446-8447', 8459-8462', 8470-8471' w/ 3 spf.

Perforated the Upper/Middle Price River from 8093-8094', 8113-8114', 8120-8121', 8138-8139', 8157-8158', 8200-8201', 8219-8220', 8242-8243', 8275-8276', 8283-8284', 8320-8321', 8327-8328', 8348-8349' w/ 2 spf.

Perforated the Upper Price River from 7709-7710', 7725-7726', 7741-7742', 7772-7773', 7781-7782', 7828-7829', 7843-7844', 7865-7866', 7875-7876', 7894-7895', 7930-7931', 7953-7954', 7961-7962' w/ 2 spf.

Perforated the Upper Price River from 7432-7433', 7444-7445', 7503-7504', 7510-7511', 7522-7523', 7538-7539', 7544-7545', 7559-7560', 7571-7572', 7616-7619', 7630-7631', 7644-7645' w/ 2 spf.

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**553' FSL & 871' FEL (SE/SE)
Sec. 1-T9S-R22E 40.059389 LAT 109.382017 LON**

5. Lease Serial No.

U-01458

6. If Indian, Allottee or Tribe Name

7. If Unit or U/A Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1052-1

9. API Well No.

43-047-37365

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State


Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/17/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

08/02/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**AUG 06 2007****DIV. OF OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37365	CHAPITA WELLS UNIT 1052-01	SESE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15824	14406	12/1/2006	2/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37365	CHAPITA WELLS UNIT 1052-01	SESE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14406	13650	12/1/2006	6/1/2007		
Comments: <u>MESAVERDE</u> —						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37694	CHAPITA WELLS UNIT 1170-20	SWSW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16345	13650	9/13/2007	12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

RECEIVED

DEC 31 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

APR - 7 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA "O-AA"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "O-AA", Chapita Wells Unit, CRS No. UTU63013AY, AFS No. 892000905AY, is hereby approved effective as of February 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "O-AA" results in an initial consolidated participating area of 237.76 acres and is based upon the completion of Well No. CWU 1052-1, API No. 43-047-37365, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 1, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 16, Lease No. UTU-01458, as a well capable of producing unitized substances in paying quantities.

15824 to 14406

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "O-AA", Chapita Wells Unit, and the effective date.

Sincerely,

Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

*Also 15710 to 14406
43-047-36830 CWU 676-6
Sec 6 T9S R23E Uintah Co*

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37365	CHAPITA WELLS UNIT 1052-01		SESE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15824	14406	12/1/2006		2/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37365	CHAPITA WELLS UNIT 1052-01		SESE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14406	13650	12/1/2006		6/1/2007		
Comments: <u>MESAVERDE</u> — <u>1/15/09</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37694	CHAPITA WELLS UNIT 1170-20		SWSW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16345	13650	9/13/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

RECEIVED

DEC 31 2008

DIV. OF OIL, GAS & MINING